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Cc: Boyd, Jocelyn

Subject: Docket No. 2020-247-A MFR Feedback Request Pate: Friday, February 26, 2021 9:40:00 AM

Attachments: Minimum Filing Requirements Feedback Request.xlsx

Good Morning,

At the Public Service Commission's Workshop held on Friday, February 19, 2021 to Review S.C. Code Ann. Regs. 103-800 et seq., the Commission indicated that it is in the process of reviewing Minimum Filing Requirements (MFR's) for future rate application filings. The Commission is using Arkansas and Florida's MFR's as the baseline in considering these requirements. The attached document contains a cross-reference of Arkansas and Florida's MFR's, and asks for your feedback regarding your preferred filing requirement and format. For the requirements that differ in each state, please indicate whether your organization prefers the Commission to include or exclude the requirement in its adopted MFR's.

For reference, the Arkansas and Florida MFR's were included in the Department of Consumer Affair's Exhibits filed on February 9, 2021, as follows:

- Exhibit 1 Arkansas
- Exhibit 2 Florida

Please provide your feedback on the attached spreadsheet to the Commission by **Friday, March 5**, **2021**. The Commission plans to release its draft proposed MFR's on Friday, March 19, 2021. Parties will have until Friday, March 26, 2021 to file comments on the proposed MFR's, with reply comments due on Thursday, April 1, 2021.

The workshop to discuss S.C. Code Ann. Reg. 103-823 - Applications, including the proposed MFR's, is scheduled to be held on Monday, April 5, 2021 at 10:00 a.m.

Thank you,

Atton Ellison

Public Service Commission of SC
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Columbia, SC 29210
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FLORIDA PUBLIC SERVICE COMMISSION

KEY: Florida Items Highlighted were not included in Arkansas' MFR's Information may be available in other AR spreadsheets, but the FL MFR's require further breakdown

MINIMUM FILING REQUIREMENTS

Preferred Schedule Choose One. For Schedules NOT included in BOTH States, please indicate whether you prefer the Schedule to be included in South Carolina's MFR's.

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